



Project Summary
Wildcat Hudson #1

Project Summary

The lease is located on the Hudson farm in Warren County, KY. This is a rare opportunity on a highly sought-after lease. Many wells around this lease have produced 20+ years. We believe we have an opportunity to dual complete several of these wells. Most of these wells were drilled prior to acid stimulation being available. Most wells in the Warsaw formation requires acid stimulation to produce. Because of this the original company cased through the Warsaw formation and it was never produced. This simply means the Warsaw is considered a “virgin” formation in this area. The Coniferous formation is considered the “bread and butter” in Warren county. Typically, does not produce a lot of volume, but will hold steady for years and years. The Warsaw is a volume play. Warsaw wells typically have a lot more gas and volume but will decline faster. We plan to dual complete several of these wells giving you both the volume and the long steady producer! The great news? We do not need a lot of volume to see a great return. Wildcat Exploration strives to keep our cost lower than the competition giving our investors more “Bang for the Buck”!

Drilling Locations:

We will pull all permits once the project is fully funded. This is an 8-well project. In Kentucky you can offset a well 400'. We do not believe in this and if we hit a well, we will not offset 400'. We know most companies in this area practice this, but we are not concerned about our hit percentage as much as we are about having a good project. We believe 400' is too close and you may end up producing the same oil the first well is producing. Why take a well producing 30 barrels a day and mess with it? Why put a 400' offset only to take the chance to get two wells producing 15 barrels a day? We are not saying this is always the case, but it is our belief if you have good permeability it's a good possibility this could happen. Over drilling is a problem on many leases and we want to avoid that. When picking a good location to drill we will be as diligent as possible. We will not run 2D or 3D seismic as it does not work very well in this area. Instead we will look at fault lines nearby, look at surrounding wells and where they hit, and test the magnetic field on the lease. Some of the biggest wells in Kentucky were drilled in low magnetic fields. We will try to drill in areas on the lease that have the lowest magnetic field reading.

Payments:

Once we receive a check from the refinery, we will send each investor a check for their percentage, a copy of how much oil was sold, and how much the refinery charged (typically \$4-\$5 a barrel). We charge \$450 a month for each well to operate, and this will come off the top before any money is distributed. We have no hidden fees, and no additional “Administration” fees.

Tax Advantages:

Of course, Oil and Gas offers good tax benefits. However, we are not accountants and will not speak on tax advantages. We will send every investor the proper K-1 forms no later than the 1st of March the following year. It will be up to your accountant on what write-offs you take.

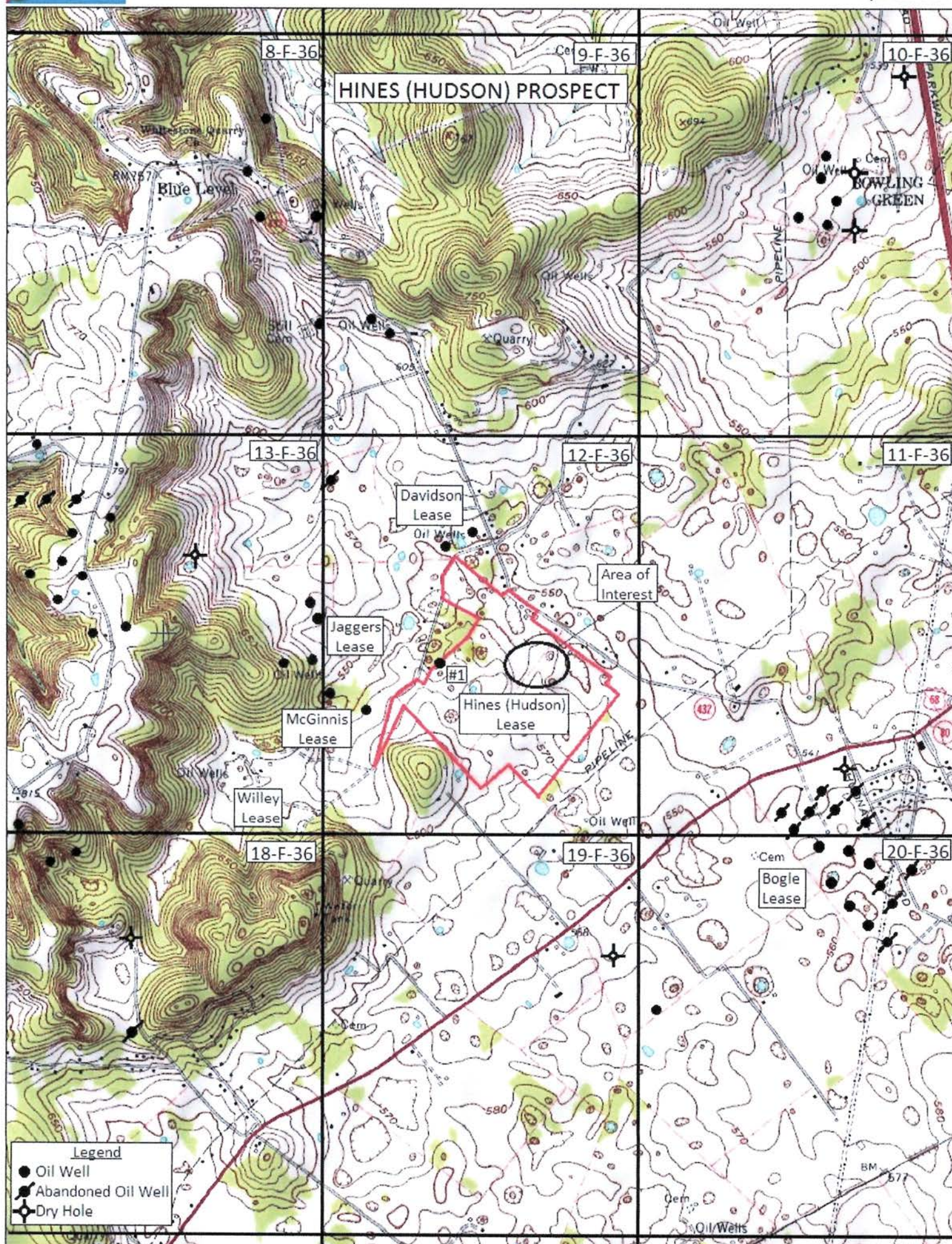
Projected ROI:

The below projections are based on 1 unit. 1 unit is \$160,000 and the NRI is 7.5%. The projections are based on \$54 per barrel oil price. Our refinery charges \$4 per barrel to pick up and refine. Therefore, these projections are based on us being paid \$50 per barrel.

Barrels of oil per day	Monthly return	Yearly return
40	\$4,562.50	\$54,750
60	\$6,843.75	\$82,125
80	\$9,125.00	\$109,500
100	\$11,406.25	\$136,975
120	\$13,687.50	\$164,250

Disclaimer:

These projections are merely projections and do not represent actual returns.





Subscription Agreement

Wildcat Hudson #1

Offering and use of proceeds:

We are offering 10 units at \$160,000 a unit for a total of \$1,600,000. This is a turnkey project. Wildcat Exploration, LLC will contract SOKY well services to drill and complete 8 wells for \$1,600,000. The \$1,600,000 covers everything from start to finish. The investors will be out no additional cost. If we drill 3 dry holes, we will drill another well at no additional cost.

Investment options:

\$160,000 = 10% WI / 7.5% NRI

\$80,000 = 5% WI / 3.75% NRI

\$40,000 = 2.5% WI / 1.875% NRI

Every investor **MUST** be accredited. You have the option to buy as many units available. You will also have first right of refusal if we drill additional wells on this lease.

WILDCAT EXPLORATION, LLC

101 State Ave Ste. D

Glasgow, KY 42141

Office: (270)775-0200

Jamie's Cell: (270)427-7945

Thomas's Cell: (270)427-7891

Fax: (270)629-4255

Investor Name: _____

Investor Address: _____

SSN# or taxpayer id# _____

Amount Invested: \$ _____

Net revenue interest: _____

Lease on Investment: Wildcat Hudson #1

I _____ understand that the investment into oil and gas wells is considered to be a high-risk investment that is illiquid in nature (no cash value once invested). I do understand that my investment dollars of \$ _____ are at risk and there are no implied or expressed guarantees that I will receive any revenues from my investment at all.

Signed this the ____ day of _____ 2020.

_____ Investor Signature

_____ Authorized by: Wildcat Exploration Officer

Interest Holder Purchase Agreement Wildcat Hudson #1

This agreement is entered into this ____ day of _____ 2020, by Wildcat Exploration, LLC. A Kentucky Corporation, and _____ Interest Holder. Whereas Wildcat Exploration, LLC plans to drill (8) potential oil wells located in Warren County, KY.

Whereas the interest holder wishes to purchase interest in (8) potential oil wells located in the state of Kentucky. This shall cover the cost listed under "Offering and use of proceeds". Interest holder shall pay \$ _____ to receive _____% working interest and _____% net revenue interest in the Wildcat Hudson #1.

Wildcat Exploration reserves the right to move locations if deemed necessary for geological or land purposes. Interest holder does understand that they are liable for all expenses associated for maintaining these oil wells. Any expenses incurred will be pro-rated based on the Interest holder(s) working interest. Interest holder

understands that Wildcat Exploration, LLC charges \$450 operating fee per producing well. Investor(s) will have first right of refusal for future projects sold by Wildcat Exploration.

Interest in this project is only offered to investors who are accredited and capable of bearing the economic risk of this investment, and who personally, and/or with their purchaser representatives, have such knowledge and experience in financial and business matters that they can evaluate the merits and risks of an investment in this project.

Interest holder understands that this is a speculative venture and can bear the economic risk of this investment, including entire loss of investment.

_____ Signature of Interest holder

_____ Date of Execution

_____ Authorized by: Wildcat Exploration Officer

INVESTOR QUESTIONNAIRE

In connection with a proposed purchase of working interest issued by Wildcat Exploration, LLC. On the lease located in Warren County, KY (the "Company"), the undersigned hereby certifies to the Company that he, she, or it is an "accredited investor" (an Accredited Investor") as defined in Rule 501 of Regulation D under the Securities Act of 1933, as amended (the "Act"). The undersigned has checked all of the following definitions of an Accredited Investor which apply to him, her, or it:

() The undersigned is a natural person whose individual net worth, or joint net worth with that person's spouse, at the time of purchase exceeds \$1,000,000, excluding the value of such person's primary residence.

The balance of any mortgages or other indebtedness secured by such primary residence may likewise be excluded, however, if such balances in the aggregate exceed the value of the primary residence and the lender has recourse to the undersigned for any such deficiency, the excess liability must be deducted in calculating the undersigned's net worth.

() The undersigned is a natural person who had an individual income in excess of \$200,000 in each of 2018 and 2019 or joint income with that person's spouse in excess of \$300,000 in each of those two years and has a reasonable expectations of reaching the same income level in 2020.

() The undersigned is an organization described in Section 501(c)(3) of the Internal Revenue Code of 1986, as amended, or a corporation, or similar business trust, or partnership, not formed for the specific purpose of acquiring the securities offered, with total assets in excess of \$5,000,000.

() The undersigned is a "Private Business Development Company" as defined in Section 202(a)(22) of the Investment Advisers Act of 1940.

() The undersigned is a broker or dealer registered pursuant to Section 15 of the Securities Exchange Act of 1934, as amended.

() The undersigned is an investment company registered under the Investment Company Act of 1940, as amended, or a "Business Development Company" as defined in Section 2(a)(48) of such act.

() The undersigned is a "Small Business Investment Company" licensed by the U.S. Small Business Administration under Section 301(c) or (d) of the Small Business Investment Act of 1958.

() The undersigned is a trust, with total assets in excess of \$5,000,000, not formed for the specific purpose of acquiring the securities offered, whose purchase is directed by a sophisticated person as described in Rule 506(b)(2)(ii) of Regulation D of the Act.

() The undersigned is an entity in which all of the equity owners are Accredited Investors pursuant to one of the aforementioned exemptions.

IN WITNESS WHEREOF, the undersigned has executed this Investor Questionnaire on the Date set forth below.

Dated: _____, 2020

FOR COMPLETION BY SUBSCRIBERS WHO ARE NATURAL PERSONS: (i.e., individuals) Subscriber's Name: _____ (print or type)

Subscriber's Signature: _____ (signature)

Joint Subscriber's Name*: _____ (print or type)

Joint Subscriber's Name*: _____ (signature)

*If applicable

FOR COMPLETION BY SUBSCRIBERS WHO ARE NOT NATURAL PERSONS: (i.e., corporations, limited liability companies, partnerships, trusts, or other entities)

Subscriber's Entity's Name: _____ (print or type)

By: _____ (Signature of authorized representative)

Name: _____ (Name of authorized representative):

_____ (Title of authorized representative)

PLEASE ISSUE THE ASSIGNMENT OF INTEREST AS FOLLOWS:

NAME: _____

ADDRESS: _____

CITY / STATE: _____

PHONE: _____

EMAIL: _____

MAKE CHECK PAYABLE TO: Wildcat Exploration, LLC RE: Wildcat Hudson #1

MAIL TO: Wildcat Exploration, LLC
101 State Ave. Ste. D
Glasgow, KY 42141

Operations Agreement

As an investor into the Wildcat Hudson #1 program to be drilled by Wildcat Exploration, LLC you understand that the Operator is Wildcat Exploration, LLC a Kentucky Corporation. You (Investor/Interest Holder) understand that Wildcat Exploration, LLC hires or sub-contracts out their drilling and completion services with reputable companies of their choosing.

Once a well(s) is deemed producible and ready to be completed for commercial oil production there will be monthly expenses for maintaining these well(s). You are responsible for any expense incurred maintaining these wells. Wildcat Exploration, LLC will send you, the interest holder, a bill for any expense incurred in the Wildcat Hudson #1 project (pro-rated based on your working interest). Wildcat Exploration, LLC gives 10 days to pay these bills. Failure to pay can result in Wildcat Exploration, LLC holding future interest checks until the bill is satisfied.

Fixed Monthly Expenses of Operations of Warren County, KY Wells: \$450 a month per producing well. This is taken out prior to Wildcat Exploration, LLC sending out interest checks to all interest holders.

Oil Sales: Wildcat Exploration, LLC will choose the refinery that gives us the best overall deal. Every check interest holder receives will be accompanied with a report on how much oil was sold from the refinery.

Investors Section:

I _____ do fully understand and agree to this operating agreement between Wildcat Exploration, LLC and myself. I do understand that failure to pay my pro-rated working interest expenses could result in forfeiture of future oil sales in said wells of Wildcat Hudson #1.

_____ Interest Holder Printed Name & Date

_____ Interest Holder Signature & Date

_____ Wildcat Exploration Officer Signature & Date