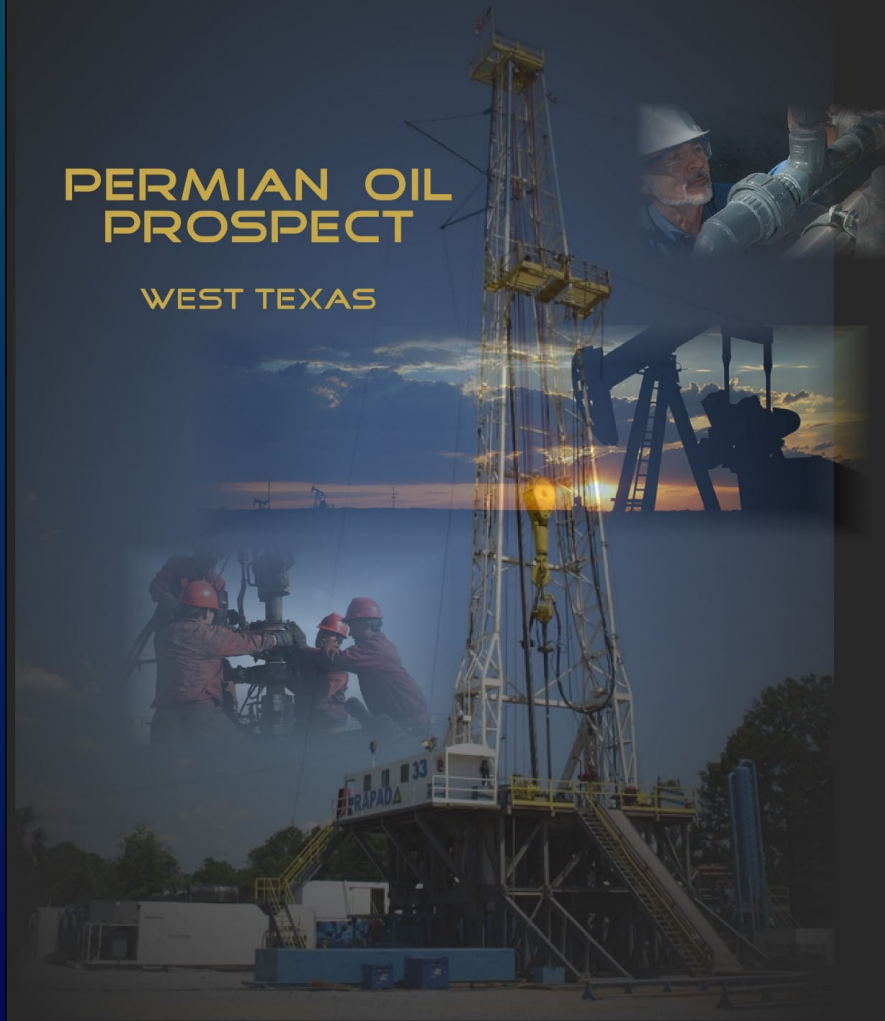




PERMIAN OIL PROSPECT

WEST TEXAS



2020

Oil & Gas Tax Benefits

The tax benefits of gas and oil can be powerful. For investors in a high income bracket, and for investors who have generated considerable income in the past year, the tax benefits of gas and oil investments can offer legitimate ways to protect revenues and income from higher taxation.

No Drilling Required

35 wells have previously been drilled in the Permian Oil Prospect, hence no additional drilling costs to investors.

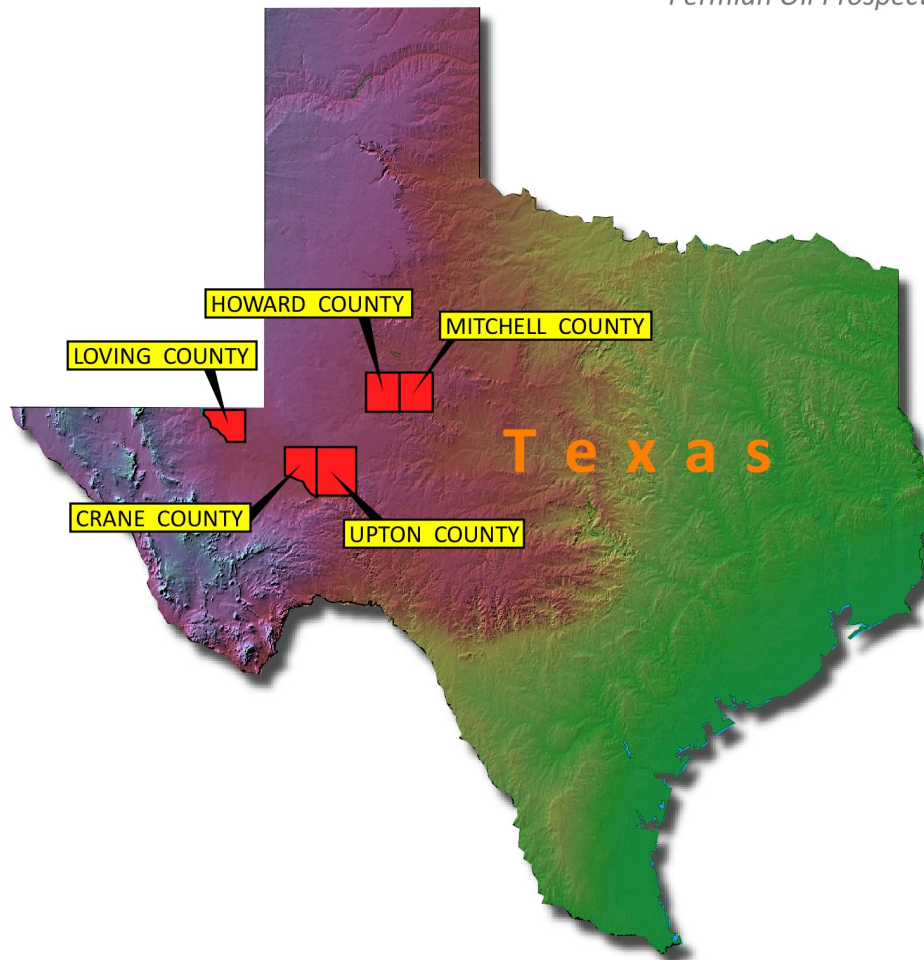
5:1 ROI for the Permian Oil Prospect

(ROI) is a financial metric of profitability that is widely used to measure the return or gain from an investment. ROI is a simple ratio of the gain from an investment relative to its cost.



Location Map

Permian Oil Prospect

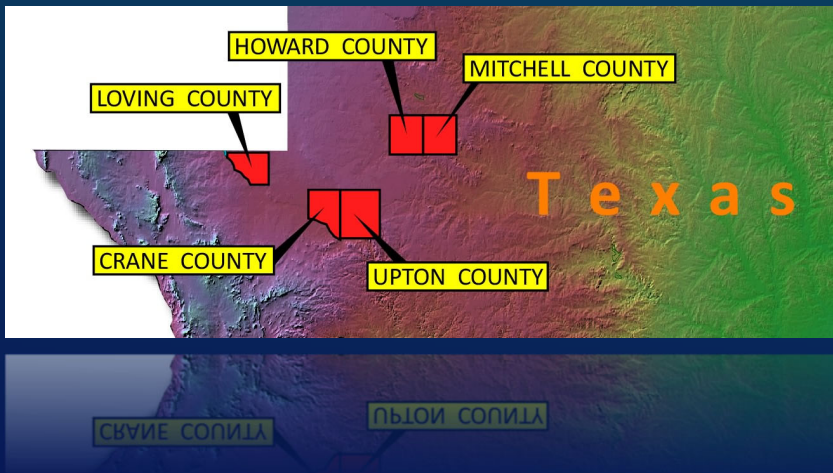


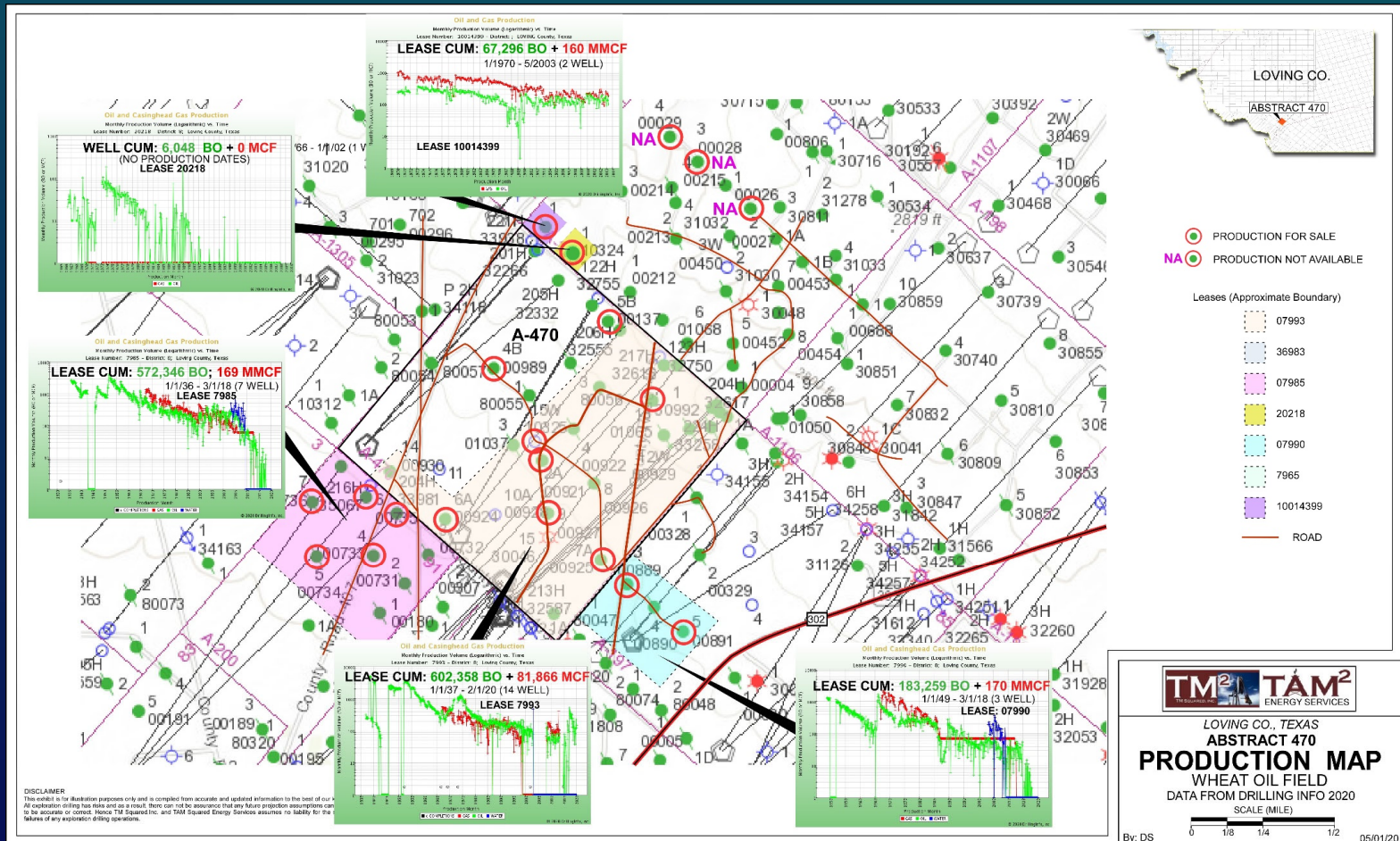
Oil & Gas Development

Permian Oil Prospect Overview

Located in the oil rich Permian Basin in west Texas, this prospect consists of 35 previously drilled wells in 5 different counties. Our geology staff has evaluated these wells as a workover and has recommended putting these wells back into production. The wells produced from various shale members from approximately 3,000 to 4000 ft.

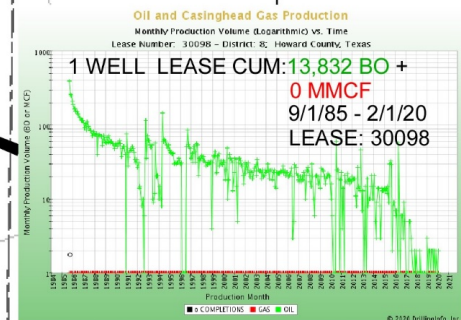
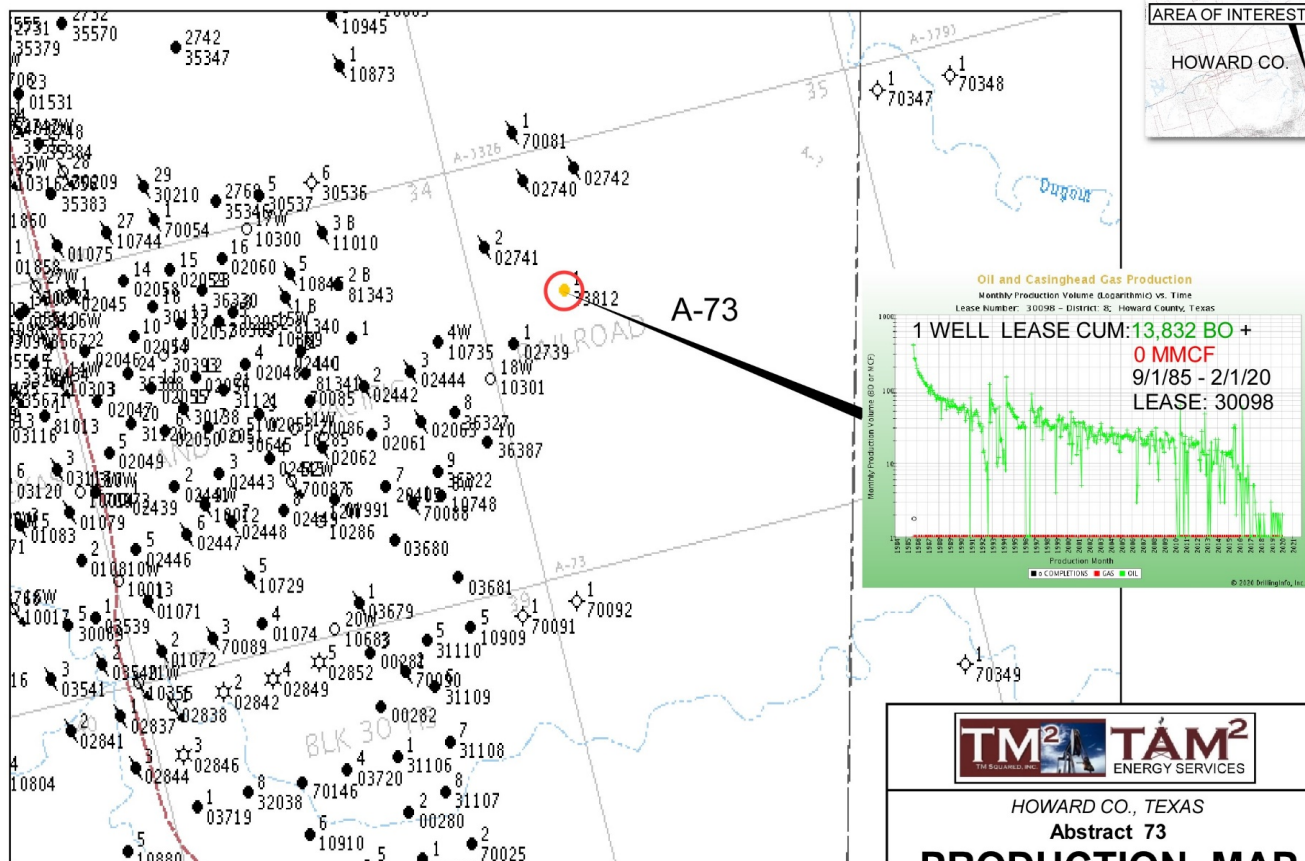
- Several undrilled PUD locations available
- Recharged reservoir from injection
- Low risk, potential 20-50 net feet of pay zone
- Excellent well controlled geology
- On lease SWD facility






DISCLAIMER

This exhibit is for illustration purposes only and is compiled from accurate and updated information to the best of our knowledge. All exploration drilling has risks and as a result, there can not be assurance that any future projection assumptions can be proved to be accurate or correct. Hence TM Squared, Inc. and TAM Squared Energy Services assumes no liability for the success or failures of any exploration drilling operations.





HOWARD CO., TEXAS

Abstract 73

PRODUCTION MAP

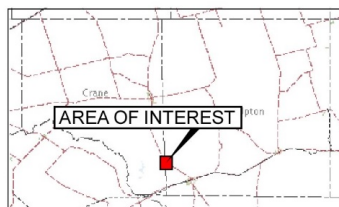
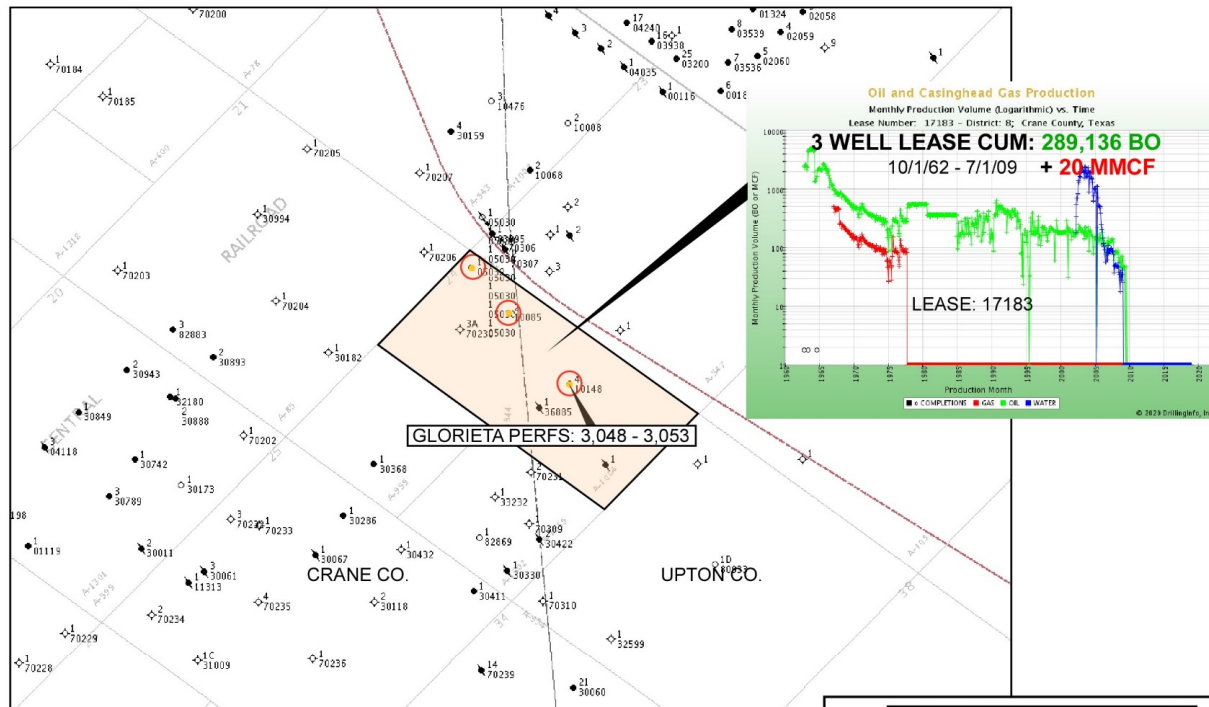
DATA FROM DRILLING INFO 2020

SCALE (MILE)

By: DS 0 1/8 3/8 05/01/20

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PRODUCTION FOR SALE

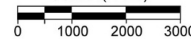


CRANE CO. / UPTON CO., TEXAS

PRODUCTION MAP

DATA FROM DRILLING INFO 2020

SCALE (FEET)

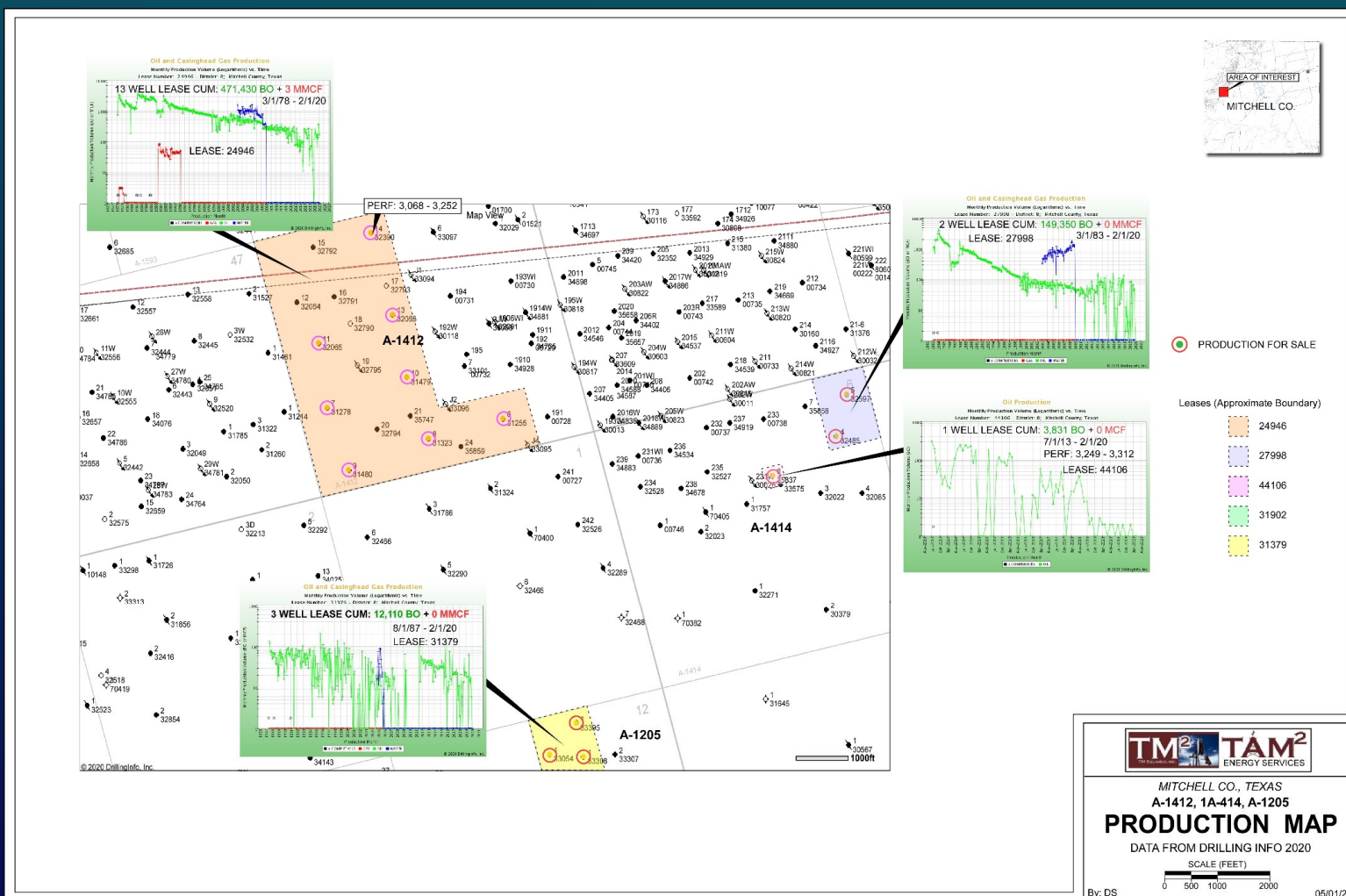


By: DS

05/01/20


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CORE LABORATORIES, INC.

Petroleum Reservoir Engineering

COMPANY STANDARD OIL COMPANY OF TEXAS

WELL J. G. ALLEN NO. 14

FIELD WYAT

COUNTY LOYDS

LOCATION

DATE ON 2-27-52

DATE OFF 3-10-52

FORMATION DELANEA, SAND

DRLG. FLD. AG. RATED


REMARKS


FILE NO. NL-730 RD


ENGRS. M. J. HENRICH


ELEV. 2127' CDT


CORES 10000 - 3"


SAND 


SHALE 


LIMESTONE 

DOLOMITE 

CONGLOMERATE 



CHERT 



These symbols are used to indicate the lithology of the core. The symbols are as follows: Sand, Shale, Limestone, Dolomite, Conglomerate, Chert, and Blank.

COMPLETION COREGRAPH

PERMEABILITY 0-0
100-100

POROSITY X-10
100-100

TOTAL WATER 0-0
80 60 40 20

OIL SATURATION F-100
100-100

40 30 20 10 0

100 90 80 70 60 50 40 30 20 10 0

0 20 40 60 80

0 20 40 60 80

0 10 20 30 40 50 60 70 80 90 100

0 10 20 30 40 50 60 70 80 90 100

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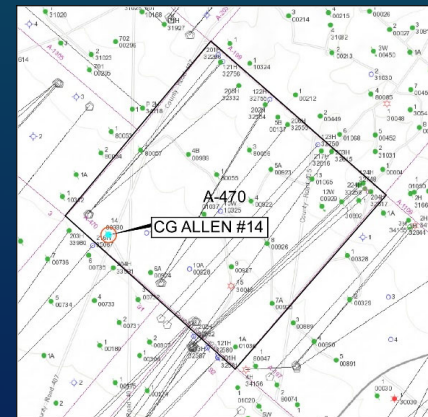
0 20 40 60 80

0 20 40 60 80

0 10 20 30 40 50 60 70 80 90 100

0 10 20 30 40 50 60 70 80 90 100

Permian Oil Prospect Mud Log Analysis



Located near the western corner of A-470, the C.G. Allen #14 well mud log shows oil shows at approximated 4,277' – 4,293'.

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PERMIAN YEAR	PROSPECT BBL/YR.	MCF/YR.	\$/BBL	\$/MCF	GROSS OIL VALUE	GROSS GAS VALUE	TOTAL GROSS VALUE	ANNUAL LOE/TAXES	ANNUAL NET INCOME	FUTURE CASH FLOW
1	16,790	0	\$35.00	\$0.00	\$587,650	\$0	\$587,650	\$67,160	\$342,351	\$342,351
2	16,118	0	\$35.00	\$0.00	564,144	0	564,144	64,474	328,657	671,008
3	15,474	0	\$35.00	\$0.00	541,578	0	541,578	61,895	315,511	986,519
4	14,855	0	\$38.00	\$0.00	564,479	0	564,479	59,419	333,946	1,320,465
5	14,261	0	\$40.00	\$0.00	570,421	0	570,421	57,042	340,463	1,660,928
6	13,690	0	\$45.00	\$0.00	616,055	0	616,055	54,760	374,545	2,035,473
7	13,143	0	\$45.00	\$0.00	591,413	0	591,413	52,570	359,563	2,395,036
8	12,617	0	\$45.00	\$0.00	567,756	0	567,756	50,467	345,181	2,740,217
9	12,112	0	\$45.00	\$0.00	545,046	0	545,046	48,449	331,374	3,071,591
10	11,628	0	\$45.00	\$0.00	523,244	0	523,244	46,511	318,119	3,389,709
11	11,163	0	\$45.00	\$0.00	502,314	0	502,314	44,650	305,394	3,695,103
12	10,716	0	\$45.00	\$0.00	482,222	0	482,222	42,864	293,178	3,988,281
13	10,287	0	\$45.00	\$0.00	462,933	0	462,933	41,150	281,451	4,269,732
14	9,876	0	\$45.00	\$0.00	444,416	0	444,416	39,504	270,193	4,539,925
15	9,481	0	\$45.00	\$0.00	426,639	0	426,639	37,923	259,385	4,799,310
16	9,102	0	\$45.00	\$0.00	409,573	0	409,573	36,407	249,010	5,048,320
17	8,738	0	\$45.00	\$0.00	393,190	0	393,190	34,950	239,049	5,287,369
18	8,388	0	\$45.00	\$0.00	377,463	0	377,463	33,552	229,487	5,516,857
19	8,053	0	\$45.00	\$0.00	362,364	0	362,364	32,210	220,308	5,737,165
20	7,730	0	\$45.00	\$2.00	347,870	0	347,870	30,922	211,496	5,948,660
TOTAL	234,219	0	\$42.90	\$0.10	9,880,770	0	9,880,770	936,878	5,948,660	
PARAMETERS								DISCOUNT	NPV (100%)	W.I. VALUE
Working Interest				1.0000				RATE		1.000
Net Revenue				0.7500						
Initial BOPD				46.00				10%	2,704,977	\$2,704,977
Oil Production Decline				4.00%						
Initial MCFD				0				12%	2,394,408	\$2,394,408
Gas Production Decline				4.00%						
LOE/BBL or BOE				\$4.00				15%	2,028,654	\$2,028,654
Oil Price/BBL				\$35.00						
Gas Price/MCF				\$0.00				20%	1,599,090	\$1,599,090



1920 Broken Lance Lane . Rockwall, Texas 75032
Office: 469-651-1489 . Fax: 469-651-1488 . Main: 469-651-1490 . Cell: 214-460-9326

For additional information on the 35 well Permian Oil Prospect, please contact:
W.A Westmoreland, CEO of TM2 Inc. and Managing Member of TAM2 Operating LLC.

