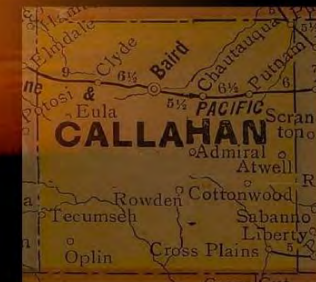




*TM2, Inc. / TAM2 Energy Services
Proven Texas Exploration Experience*



CAL RAMSEY PROSPECT

SHALLOW OIL SANDSTONE

CALLAHAN COUNTY, TEXAS

2020

Oil & Gas Tax Benefits

The tax benefits of gas and oil can be powerful. For investors in a high income bracket, and for investors who have generated considerable income in the past year, the tax benefits of gas and oil investments can offer legitimate ways to protect revenues and income from higher taxation.

No Drilling Required

20 wells have previously been drilled in the Cal Ramsey Lease, hence no additional drilling costs to investors.

5:1 ROI for the Cal Ramsey Project

(ROI) is a financial metric of profitability that is widely used to measure the return or gain from an investment. ROI is a simple ratio of the gain from an investment relative to its cost.

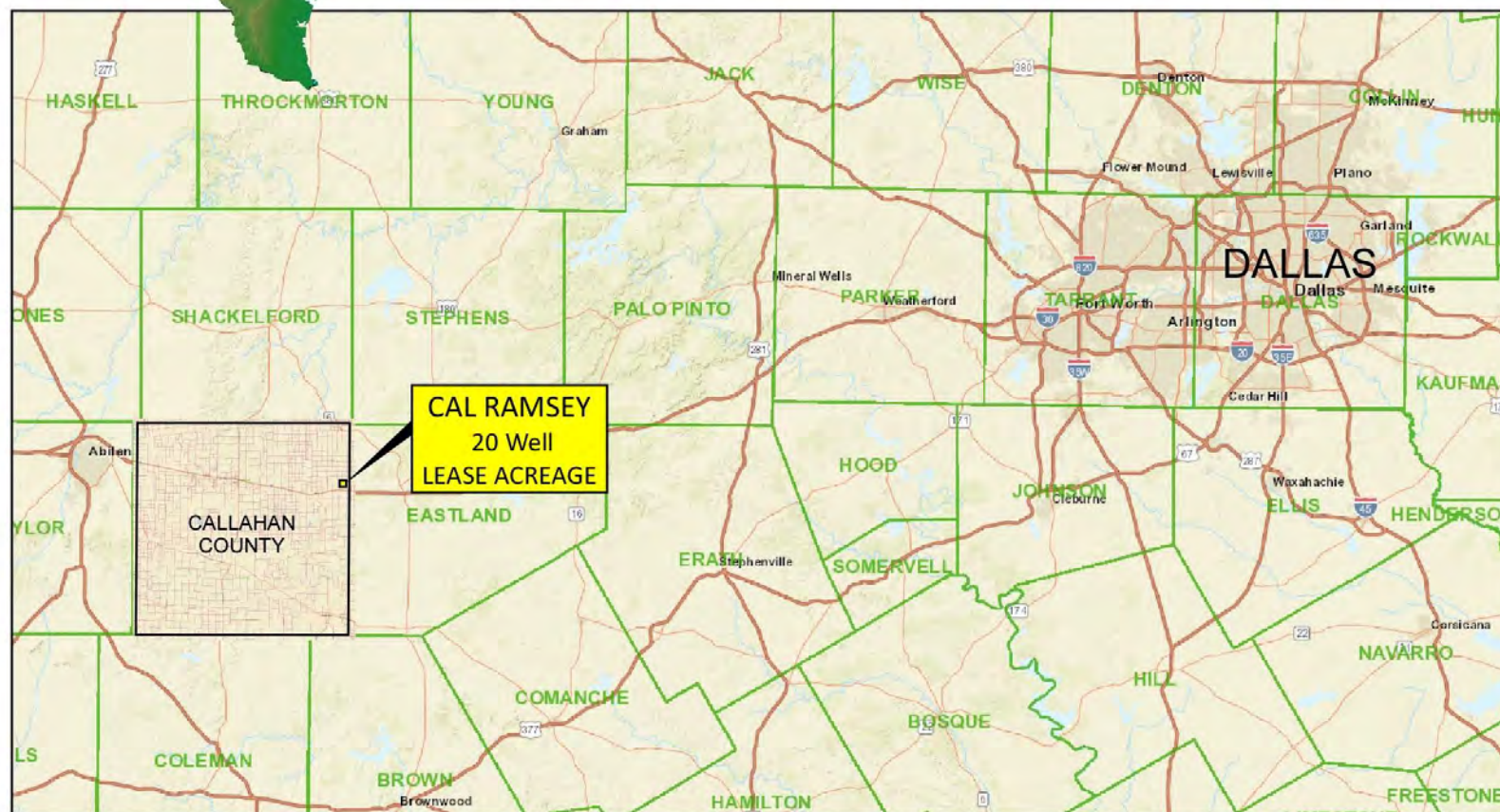


Location Map

Callahan County, Texas

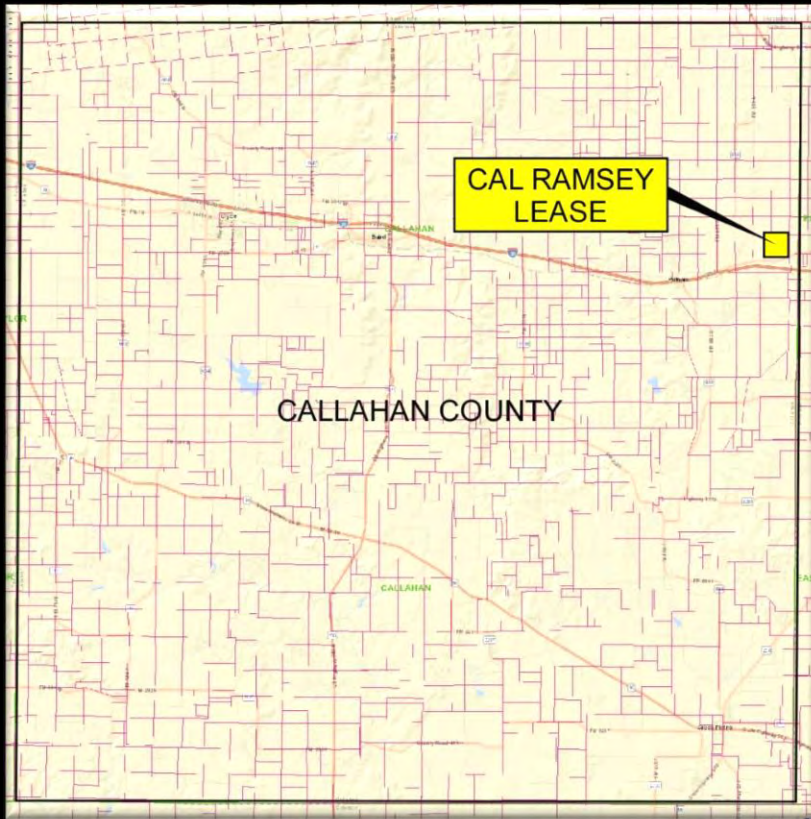


The Cal Ramsey lease, consisting of 20 wells drilled, is located in North East Callahan County in North Central Texas approximately 135 miles west southwest of Dallas, Texas.



Oil & Gas Development

Cal Ramsey Prospect Overview



Located in the NE portion of Callahan County in North Central Texas, this project's previously drilled (1980's) 20 well lease is part of the vast and shallow Callahan County Regular Field. Our geology staff has evaluated the 20 well Callahan Co. workover and has recommended putting these wells back into production. The wells produced from shallow sandstone from approximately 345 to 405 ft.



Cal Ramsey Lease Area
NE Callahan County, Texas
Tannehill Sandstone

Production History & Conclusions

3/25/2020

Location

The Cal Ramsey lease area is located in the northeast quarter of Callahan County, Texas, approximately 135 miles west, southwest of Dallas, Texas and approximately 35 miles east of Abilene, Texas. It is located in Abstract 481

Production History

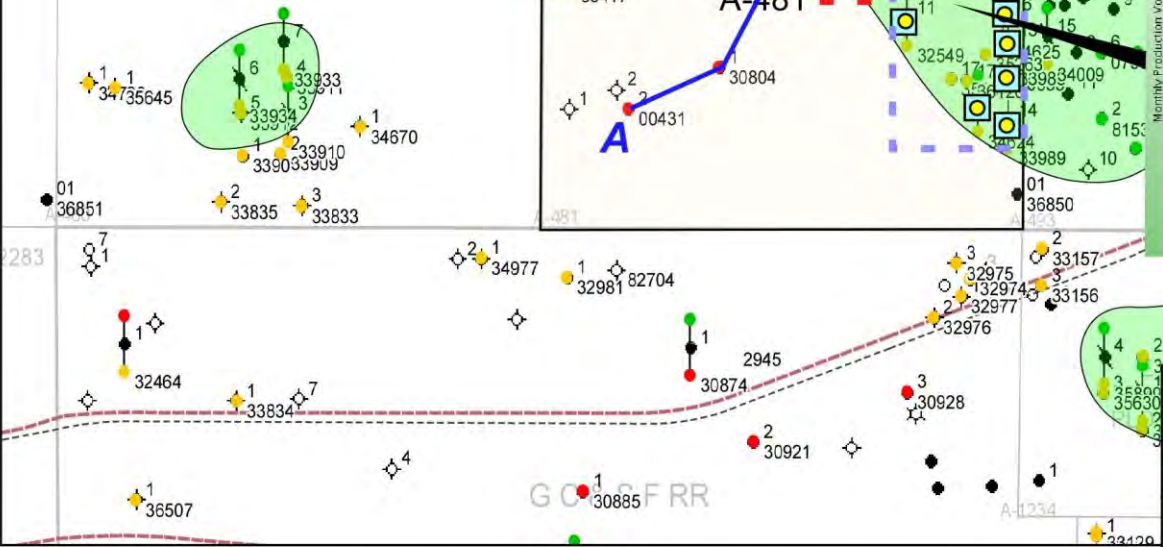
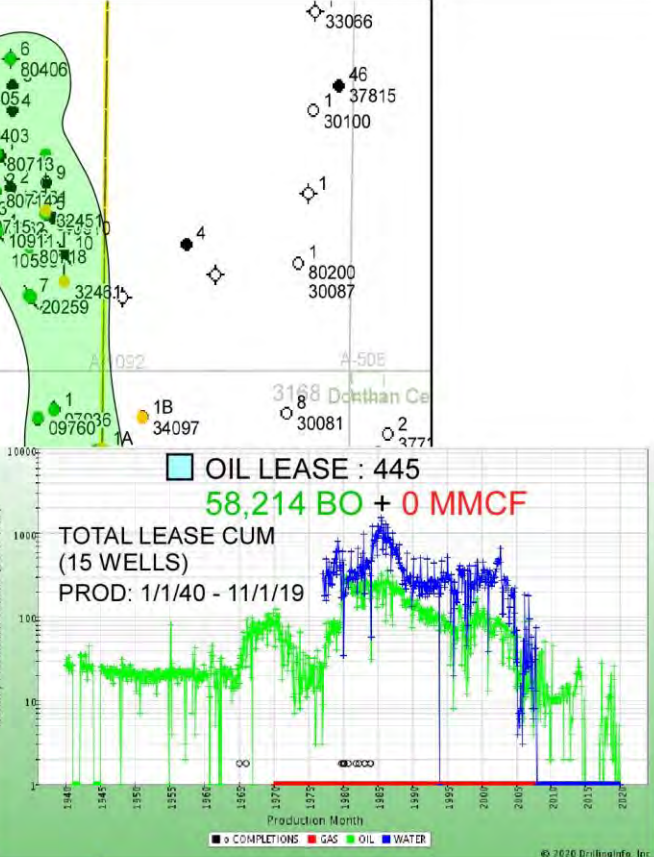
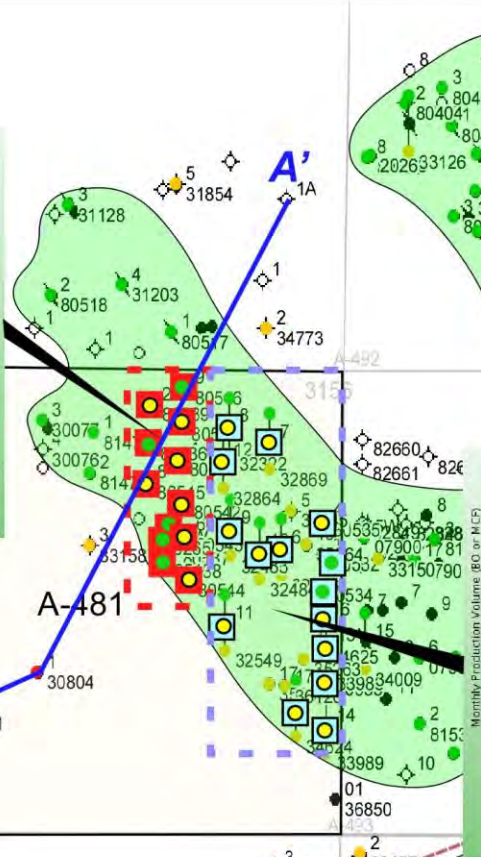
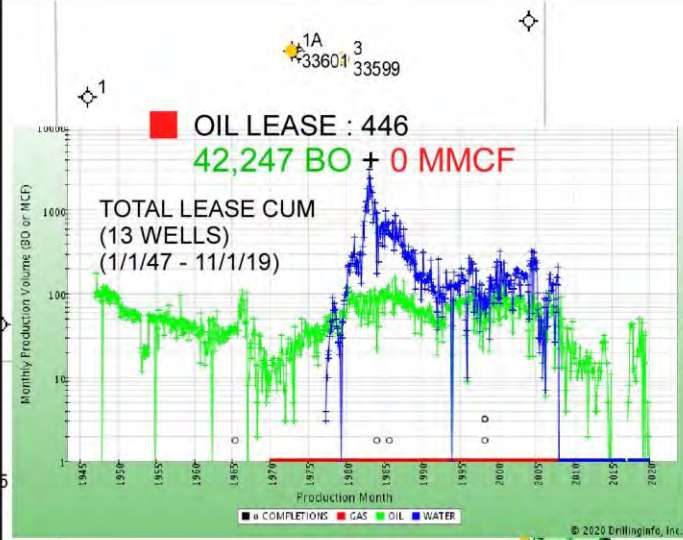
The Cal Ramsey lease area is located in what is called the Callahan County Regular Field. This field was discovered by the Jones Company in 1980. The original discovery well drilled there was to the deeper Ellenburger by the Jones Company but subsequent testing and drilling showed the overlaying shallow sandstone was oil productive and conducive to economic shallow drilling economics. The area in and around the Cal Ramsey lease has produced over 100,000 BO from a shallow sandstone referred to as 370 Sand since the 1980s and up to the end of 2019, mostly all from a depth of 345' to 405'. Recent production declines to the leases can be attributed to what I believe to be formation damage due to original and subsequent completion techniques.

Conclusions

On initial observation it appears that a re-completion program would make the 20 Cal Ramsey wells more profitable based on the lower initial capital re-completion expenditures to get the wells back on line. Newer and better completion technology is now available compared to what was available in the 1980's when they were completed. The somewhat linear horizontal Production / Time curves for the area indicates possible large reservoir extents and could be interpreted as meaning possibly only the top of the shallow 370 sandstone oil reservoir has been depleted; in short more hydrocarbons possibly could remain in the reservoir. This leads me to believe such re-completion campaigns to be logical and productive.

Recent geological mapping of the shallow 370 sandstone appears to show a closed structural high in the SE portion of the lease which could serve as a hydrocarbon trapping mechanism. A program aimed at a judicious re-completion of existing wells on lease combined with possible future new shallow drills is what is recommended.

DS
Geologist



Legend

- CAL RAMSEY WELL
- CALLAHAN CO. REG. FIELD
- OIL LEASE WELL : 445
- OIL LEASE WELL : 446

DISCLAIMER

This exhibit is for illustration purposes only and is compiled from accurate and updated information to the best of our knowledge. All exploration drilling has risks and as a result, there can not be assurance that any future projection assumptions can be proved to be accurate or correct. Hence TM Squared, Inc. and TAM Squared Energy Services assumes no liability for the success or failures of any exploration drilling operations.

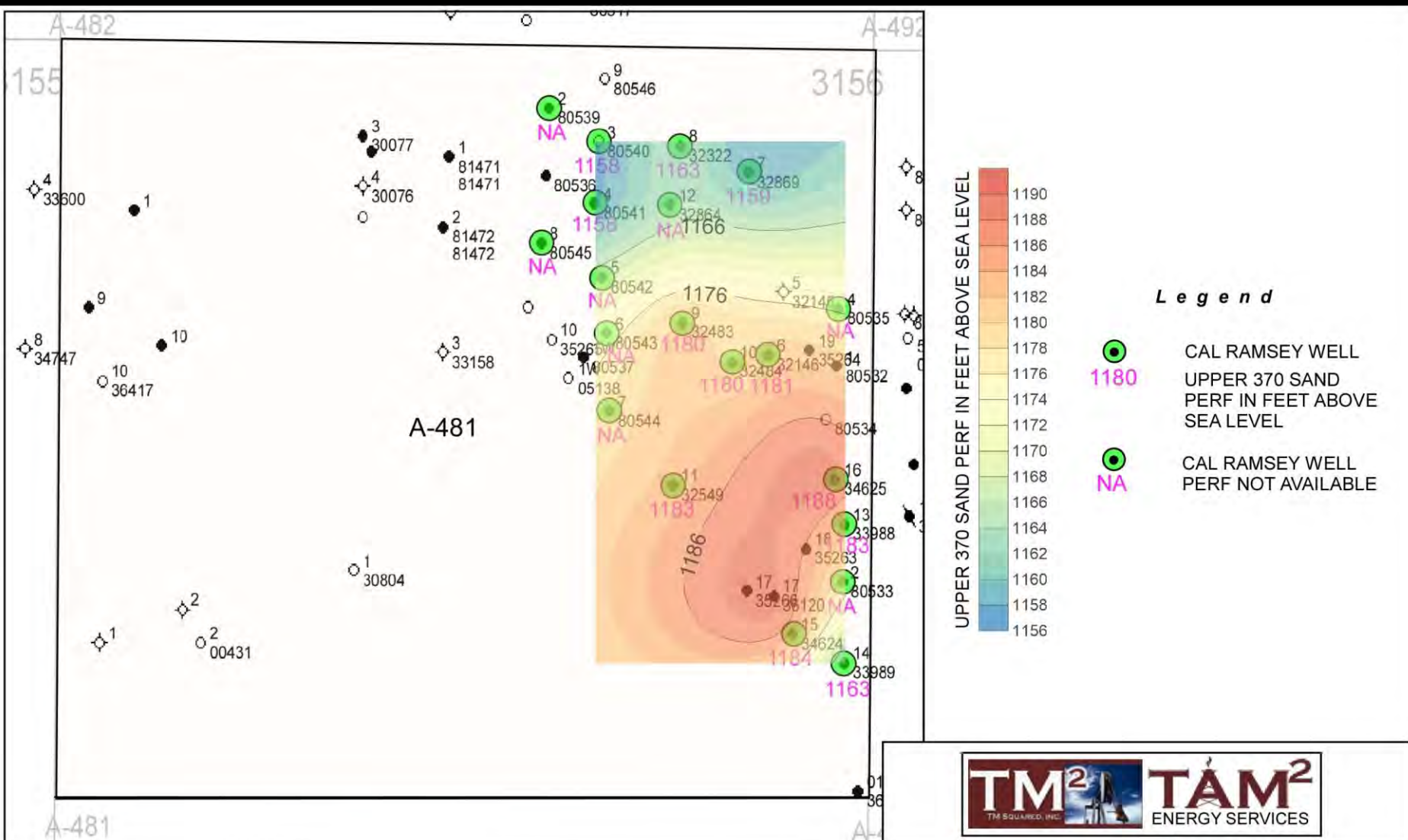
CALLAHAN CO., TEXAS
CAL RAMSEY PROSPECT
LEASE PRODUCTION
SHALLOW SANDSTONE (370 SAND)
PRODUCTION DATA FROM DI 2020

SCALE (FEET)

By: DS

0 500 1000 2000

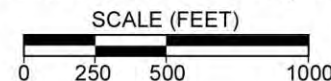
03/20/20



CALLAHAN CO., TEXAS
CAL RAMSEY PROSPECT
STRUCTURE
SHALLOW SAND PAY
 UPPER 370 SAND PERFS (DI 2020)

CI: 2 FT

By: DS



03/20/20

Structure map showing the top of pay for the shallow 370 Sand as generated by contouring the Drilling Info upper perfs for the Cal Ramsey previously drilled wells. The map shows a possible closed structural high located in the south eastern region of the lease shown on the map in orange within the 1186 ft contour. This area could serve as a 370 sandstone hydrocarbon trapping mechanism.

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A
South West

42-059-00431
PRODUCING ZONES INC
SURLES #2
COMP: 1974
KB:1564'

792 FT
(.15 MILES)

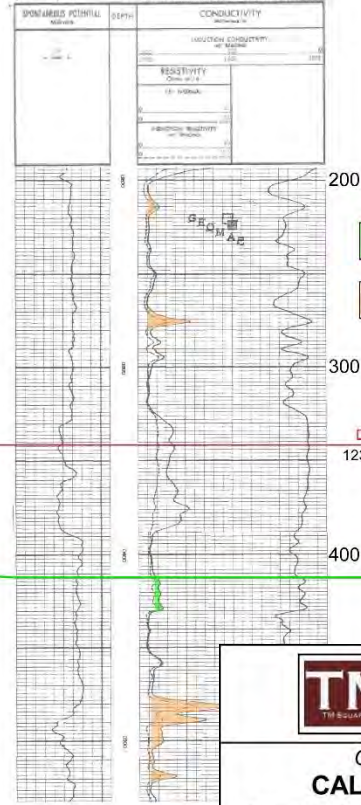
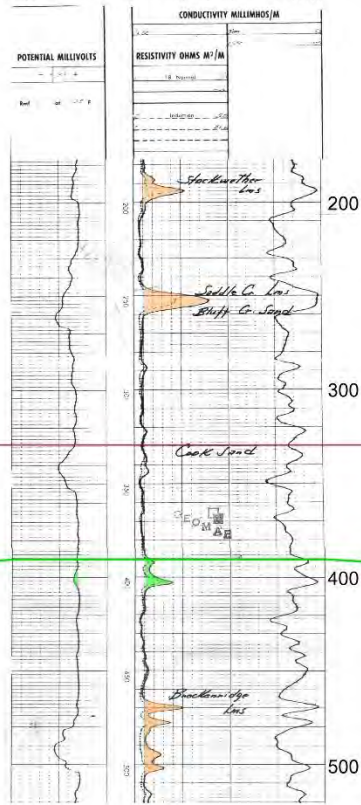
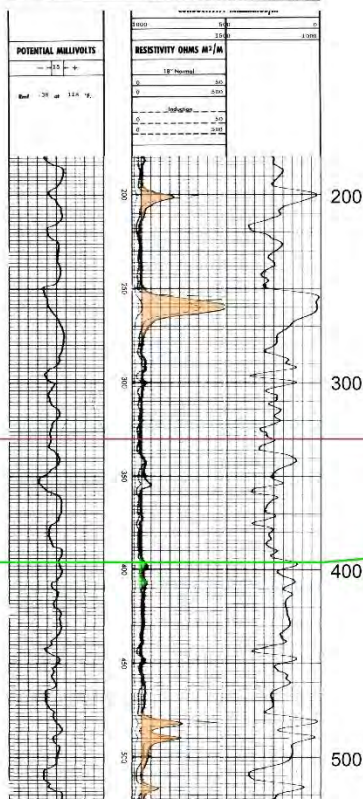
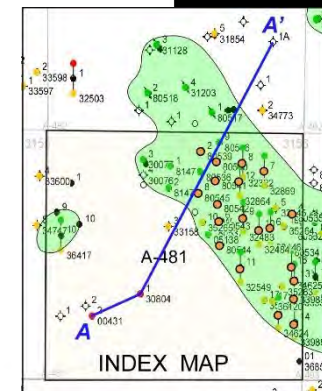
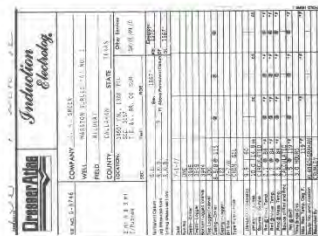
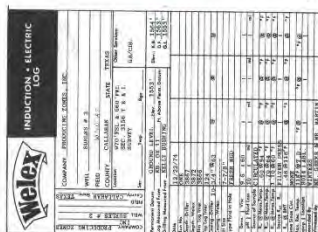
42-059-30804
PRODUCING ZONES INC
SURLES #1
COMP: 1974
KB:1564'

**CAL RAMSEY
20 WELL LEASE**

4118 FT
(.78 MILES)

42-059-31384
JH GREEN
MARSTON SURLES #A-1
COMP: 1977
KB:1576'

A'
North East



SAND 370
RESISTIVITY LOG MARKER
DATUM
1234 FT ABOVE SEA LEVEL
400 T. 370 SAND PAY



CALLAHAN CO., TEXAS
CAL RAMSEY PROSPECT
CROSS SECTION A - A'
STRUCTURAL
TOP 370 SAND PAY
DATUM: +1234 FT

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By: DS

03/20/20



Production Prospect

Summary		Development Well Profile		Economics	
Prospect Details		IP Rate		Months to Payout.....	
Total Working Interest Offered (%)	20%	Oil (Bbl/d).....	25		
Cost Per 1% Working Interest (\$)	5,000	Gas (Mcf/d).....		Cash Flow	
Total Working Interest Purchased (%)	20%			1-Year Net Cash Flow.....	245,952
Investment Amount (\$)	100,000	EUR		5-Year Net Cash Flow.....	1,096,460
		Oil (Bbl).....	75,000	ROI	
		Gas (Mcf).....	0	Cash.....	3.8x
		Decline Rate (%).....	5%	Tax Adjusted.....	5.1x
		Severance + Ad Valorem Tax			
		Oil (%).....	2.5%		
		Gas (%).....	7.5%		
		Drilling Capex (\$).....	\$0		
		LOE (\$/Mo).....	\$2,500		
		Total Wells Drilled.....	0		
		Drilling Pace (Wells/Mo).....	0		
Tax Analysis					
Personal Tax Bracket (%)	35%				
Investment Tax Deduction (%)	90%				
Tax Deduction (\$)	90,000				
Tax Savings (\$)	31,500				
Tax Adjusted Cost of Investment (\$)	68,500				
Interest					
Well Net Revenue Interest (%)	80.0%				
Carried Interest (%)	5.0%				
Net Revenue Interest to Investor (%)	75.0%				
Commodity Price Assumptions					
Oil Price per Barrel	42.25				
Gas Price per Mcf	2.25				

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CalRamsey A& B YEAR	Prospect BBL/YR.	MCF/YR.	\$/BBL	\$/MCF	GROSS OIL VALUE	GROSS GAS VALUE	TOTAL GROSS VALUE	ANNUAL LOE/TAXES	ANNUAL NET INCOME	FUTURE CASH FLOW
1	12,775	0	\$40.00	\$0.00	\$511,000	\$0	\$511,000	\$25,550	\$45,669	\$45,669
2	12,520	0	\$40.00	\$0.00	500,780	0	500,780	25,039	44,756	90,425
3	12,269	0	\$40.00	\$0.00	490,764	0	490,764	24,538	43,861	134,286
4	12,024	0	\$45.00	\$0.00	541,068	0	541,068	24,047	51,363	185,649
5	11,783	0	\$45.00	\$0.00	530,246	0	530,246	23,567	50,335	235,984
6	11,548	0	\$45.00	\$0.00	519,641	0	519,641	23,095	49,329	285,312
7	11,317	0	\$45.00	\$0.00	509,249	0	509,249	22,633	48,342	333,654
8	11,090	0	\$45.00	\$0.00	499,064	0	499,064	22,181	47,375	381,030
9	10,868	0	\$45.00	\$0.00	489,082	0	489,082	21,737	46,428	427,457
10	10,651	0	\$45.00	\$0.00	479,301	0	479,301	21,302	45,499	472,956
11	10,438	0	\$45.00	\$0.00	469,715	0	469,715	20,876	44,589	517,545
12	10,229	0	\$45.00	\$0.00	460,320	0	460,320	20,459	43,697	561,243
13	10,025	0	\$45.00	\$0.00	451,114	0	451,114	20,050	42,823	604,066
14	9,824	0	\$45.00	\$0.00	442,092	0	442,092	19,649	41,967	646,033
15	9,628	0	\$45.00	\$0.00	433,250	0	433,250	19,256	41,128	687,161
16	9,435	0	\$45.00	\$0.00	424,585	0	424,585	18,870	40,305	727,466
17	9,247	0	\$45.00	\$0.00	416,093	0	416,093	18,493	39,499	766,965
18	9,062	0	\$45.00	\$0.00	407,771	0	407,771	18,123	38,709	805,673
19	8,880	0	\$45.00	\$0.00	399,616	0	399,616	17,761	37,935	843,608
20	8,703	0	\$45.00	\$2.00	391,624	0	391,624	17,405	37,176	880,784
TOTAL	212,315	0	\$44.25	\$0.10	9,366,375	0	9,366,375	424,631	880,784	
PARAMETERS								DISCOUNT RATE	NPV (100%)	W.I. VALUE
Working Interest				0.2000						1.000
Net Revenue				0.1500						
Initial BOPD				35.00				10%	387,909	\$387,909
Oil Production Decline				2.00%						
Initial MCFD				0				12%	341,832	\$341,832
Gas Production Decline										
LOE/BBL or BOE				\$2.00				15%	287,956	\$287,956
Oil Price/BBL				\$30.00						
Gas Price/MCF				\$0.00				20%	225,309	\$225,309



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Office: 469-651-1489 . Fax: 469-651-1488 . Main: 469-651-1490 . Cell: 214-460-9326

For additional information on the Cal Ramsey 20 Well Lease, please contact:
W.A Westmoreland, CEO of TM2 Inc. and Managing Member of TAM2 Operating LLC.

